

Submit In Quadruplicate To:
MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE
BILLINGS, MONTANA 59102

SUNDRY NOTICES AND REPORT OF WELLS

Operator Forza Operating, LLC Address 25511 Budde Road, Suite 3404 City Spring State TX Zip Code 77380 Telephone 281-453-8200 Fax _____	Lease Name: Turner Type (Private/State/Federal/Tribal/Allotted): Private Well Number: 27-1H								
Location of well (1/4-1/4 section and footage measurements): NENW, Section 27, T35N, R1E 240' FNL x 1700' FWL	Unit Agreement Name: NOV 22 2022 Field Name or Wildcat: WILDCAT Township, Range, and Section: T35N, R1E, Section 27 County: Toole								
API Number: <table style="width:100%; border-collapse: collapse;"> <tr> <td style="border: 1px solid black; width: 25%;">25</td> <td style="border: 1px solid black; width: 25%;">101</td> <td style="border: 1px solid black; width: 25%;">24286</td> <td style="border: 1px solid black; width: 25%;"></td> </tr> <tr> <td style="font-size: 8px;">State</td> <td style="font-size: 8px;">County</td> <td style="font-size: 8px;">Well</td> <td></td> </tr> </table>	25	101	24286		State	County	Well		Well Type (oil, gas, injection, other): oil
25	101	24286							
State	County	Well							

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Indicate below with an X the nature of this notice, report, or other data:

Notice of Intention to Change Plans <input type="checkbox"/> Notice of Intention to Run Mechanical Integrity Test <input type="checkbox"/> Notice of Intention to Stimulate or to Chemically Treat <input checked="" type="checkbox"/> Notice of Intention to Perforate or to Cement <input type="checkbox"/> Notice of Intention to Abandon Well <input type="checkbox"/> Notice of Intention to Pull or Alter Casing <input type="checkbox"/> Notice of Intention to Change Well Status <input type="checkbox"/> Supplemental Well History <input type="checkbox"/> Other (specify) _____ <input type="checkbox"/>	Subsequent Report of Mechanical Integrity Test <input type="checkbox"/> Subsequent Report of Stimulation or Treatment <input type="checkbox"/> Subsequent Report of Perforation or Cementing <input type="checkbox"/> Subsequent Report of Well Abandonment <input type="checkbox"/> Subsequent Report of Pulled or Altered Casing <input type="checkbox"/> Subsequent Report of Drilling Waste Disposal <input type="checkbox"/> Subsequent Report of Production Waste Disposal <input type="checkbox"/> Subsequent Report of Change in Well Status <input type="checkbox"/> Subsequent Report of Gas Analysis (ARM 36.22.1222) <input type="checkbox"/>
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Describe Proposed or Completed Operations:

Describe planned or completed work in detail. Attach maps, well-bore configuration diagrams, analyses, or other information as necessary. Indicate the intended starting date for proposed operations or the completion date for completed operations.

Forza Operating plans to hydraulically fracture 18 stages of the Nisku Formation late November 2022 using 20/40 sand and linear gel. All volumes are attached with job disclosure.

I have attached a WBD and a complete Chemical disclosure for all chemicals being used in the stimulation.

Max Anticipated Frac pressure 8700 psi.

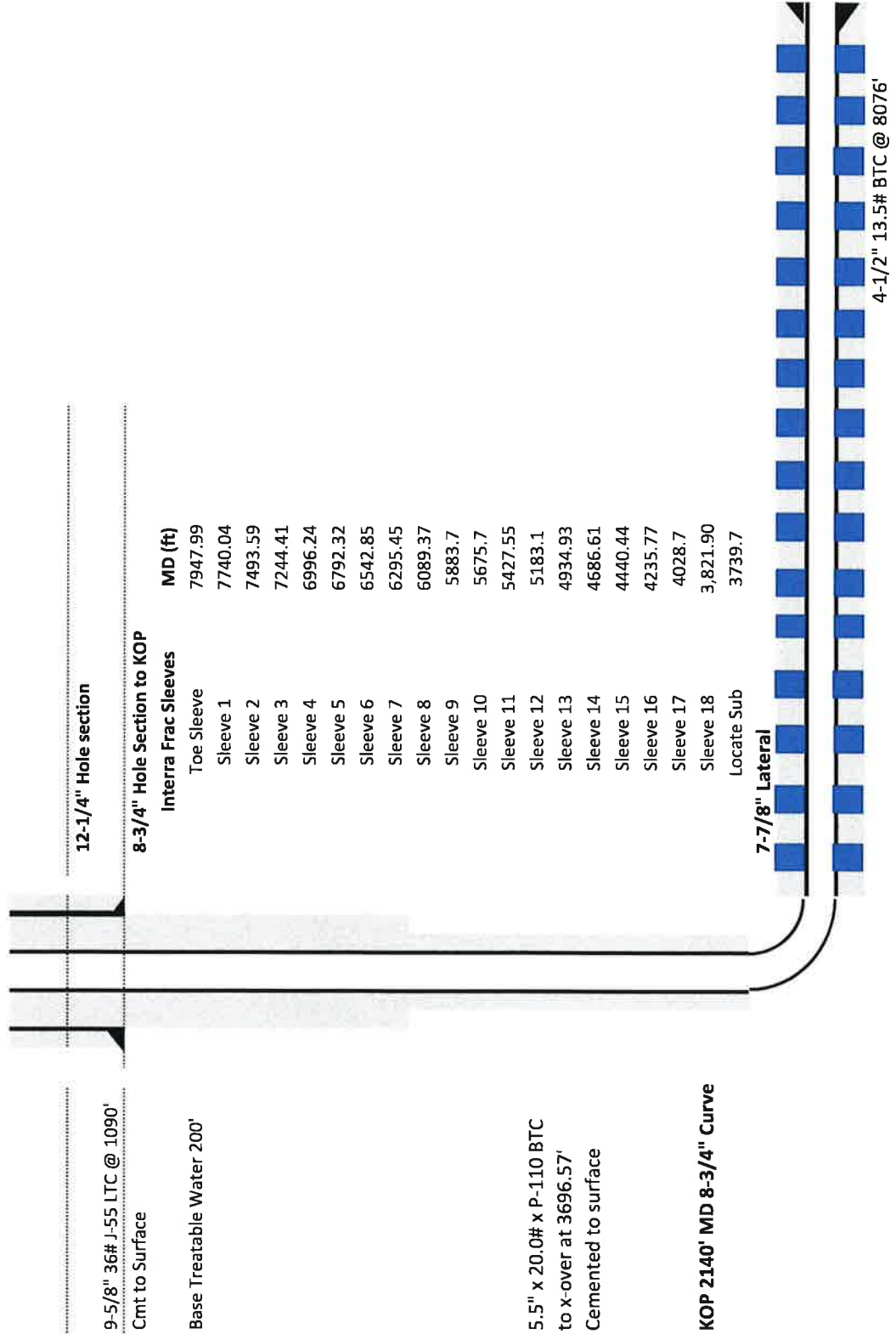
BOARD USE ONLY	
Approved <u>NOV 22 2022</u> Date	
 Name	Admin/Pet. Engineer Title

The undersigned hereby certifies that the information contained on this application is true and correct:

11/22/2022 Date	 Signed (Agent)
Karen Granad - Regulatory Print Name and Title	
Telephone: <u>281-453-8200</u>	

Forza Operating, LLC

Well Name: Turner 27-1H
County, State: Toole, MT
API: 25-101-24286
Surface Location: 35N-1E-34 NENW
Landing Point: SENW Section 27
Bottom Hole Location: SESW Section 27



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Client: Forza Operating, LLC
Disclosure Type: Pre-Job
Well: Turner 27-1H
Basin/Field: Wildcat Toole
State: Montana
County: Toole
Well Completed: NO
Date Prepared: 11/22/2022



Fluid Name	Volume (gal)	Additive	Additive Description	Concentration	Volume
Acid, Linear and Crosslink Gel	697,770	40/70 Mesh	Proppant	Varied Concentrations	17640 lb
		20/40 Mesh	Proppant	Varied Concentrations	880020 lb
		20/40 Prime Plus	Proppant	Varied Concentrations	352080 lb
		HCl-15	Solvent	3.79 gal / 1000 gal	2646 gal
		ELEWG-12	Gelling Agent	5.98 gal / 1000 gal	4171 gal
		ELEBX-10	Crosslinker	1.12 gal / 1000 gal	784 gal
		ELECCL-10	Clay Control	1.11 gal / 1000 gal	773 gal
		ELENE-4	Non-Emulsifier	1.11 gal / 1000 gal	773 gal
		Biosuite GQ123x	Bactericide/Biocide	0.28 gal / 1000 gal	193 gal
		ELEScale-2	Scale Inhibitor	0.55 gal / 1000 gal	386 gal
		ELEGB-2HpH	Breaker	0.30 gal / 1000 gal	209 gal
		ELE-Glide Lubricant	Friction Reducer	0.19 gal / 1000 gal	136 gal
		K-BAC 1020	Bactericide/Biocide	0.03 gal / 1000 gal	20 gal

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CAS Number	Chemical Name	Mass Fraction
7732-18-5	Water	81.26714%
14808-60-7	Crystalline Silica (Quartz)	12.28936%
14808-60-7	Crystalline Silica (Quartz)	4.91675%
9000-30-0	Guar	0.31696%
14808-60-7	Crystalline Silica (Quartz)	0.24634%
64742-47-8	Distillates (petroleum), hydrotreated light	0.15848%
64742-55-8	Hydrotreated light paraffinic distillate	0.15848%
7732-18-5	Water	0.07489%
7732-18-5	Water	0.07268%
7647-01-0	Hydrochloric Acid	0.04962%
7732-18-5	Water	0.04051%
67-56-1	Methanol	0.04051%
1310-58-3	Potassium Hydroxide	0.03744%
10043-35-3	Boric Acid	0.03744%
127087-87-0	Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-,branched	0.03698%
7786-30-3	Magnesium chloride	0.02633%
9004-54-0	Dextran	0.02633%
7447-40-7	Potassium Chloride	0.02107%
107-21-1	Ethylene Glycol	0.01856%
67-56-1	Methanol	0.01304%
111-30-8	Glutaraldehyde	0.00344%
9041-33-2	Polyalkylene Oxide	0.00162%
25322-68-3	Polyethylene glycol	0.00145%
7173-51-5	Didecyl dimethyl ammonium chloride	0.00115%
68424-85-1	Alkyl dimethyl benzyl ammonium chloride	0.00115%
127087-87-0	Poly(oxy-1,2-ethanediyl),alpha-(4-nonylphenyl)-omega-hydroxy-,branched	0.00101%
111-76-2	Ethylene Glycol Monobutyl Ether	0.00101%
7732-18-5	Water	0.00087%
15827-60-8	Organophosphonate	0.00065%
10222-01-2	2,2-Dibromo-3-nitrilopropionamide	0.00061%
4719-04-4	Preservative	0.00053%
107-21-1	Ethylene Glycol	0.00043%
25322-68-3	Polyethylene glycol	0.00014%
9014-93-1	Dinonylphenyl polyoxyethylene	0.00014%
7647-01-0	Hydrochloric Acid	0.00011%
Total		100%

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